

WHOLE NEW DIMENSION



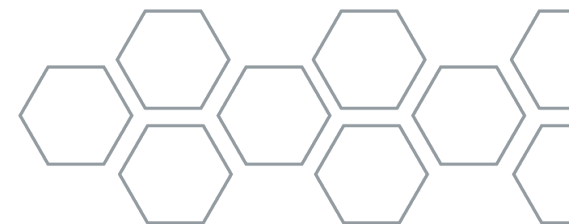
H1 2014 Results

Investor Presentation
September 12, 2014



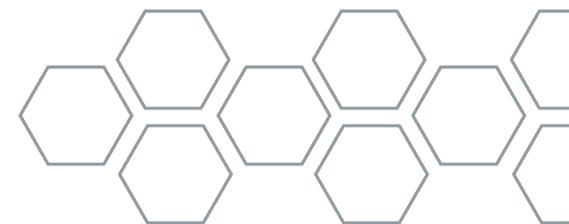
H1 2014 Financial Highlights

- Gross profit margin increased to 57.1% (H1 2013: 54.5%)
- Revenue of \$7.5 million (H1 2013: \$9.4 million)
- EBITDA of negative \$1.8 million (H1 2013: \$0.5 million)
- Contracted order book up 16.2% to \$8.6 million (H1 2013: \$7.4 million)
- Line of credit increased to \$10 million for continued expansion of fast-to-market lease program



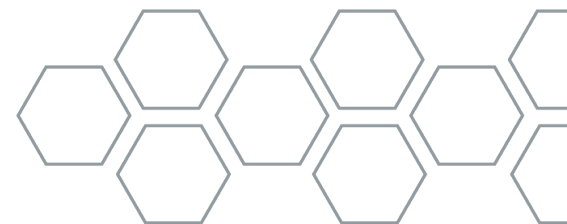
H1 2014 Operational Highlights

- New contracts, contract extensions and purchase orders
 - Saudi Arabia: two contract extensions with SABIC and a contract with a new customer
 - Kuwait: a new contract with a state owned petrochemical company
 - India: third contract with Oil and Natural Gas Corporation Limited, India
 - Gulf of Mexico: fourth contract with global integrated oil company
- Successful Enhanced Oil Recovery (EOR) trials in the Middle East
- Management team strengthened through recruitment of General Managers in the MENA and Americas regions
- Opened an additional warehouse location in Houston
- Funded \$2.0 million of fast-to-market lease equipment



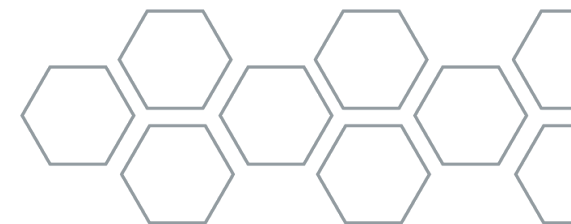
Post Period End Events

- Second contract in Kuwait with a state-owned petrochemical company
- New EOR trial with a major independent exploration and production company in India and continuation of an EOR trial in the Middle East
- Funded \$1.5 million in lease equipment



Outlook

- Total size of pipeline increased 159% to \$114 million (H1 2013: \$44 million)
- Average size of a pipeline opportunity increased to \$2.5 million per opportunity (H1 2013: \$1.2 million)
- Future run rate of media revenue expected to rise \$3.5 million annually as installed projects become operational
- New opportunities, demonstrations and trials have increased:
 - advanced pipeline now – 9 projects
 - broader pipeline now – 45 projects
- Increased size and complexity of capital projects continue to present near term forecasting challenges

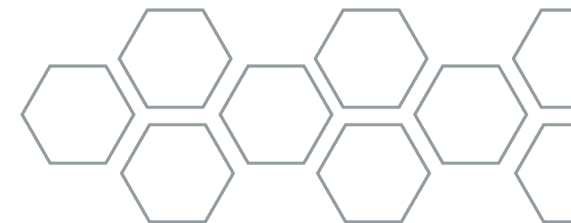


2014 and 2015 Strategy

Leverage global installations as references:

Oil and Gas Downstream

- **Petrochemical Plants** – 6 reference installations in MENA
 - Opportunity of 41 plants in the region
- **Refineries** – 2 reference installations and one trial in India
 - Opportunity of 23 refineries in India, 58 in the US
- **Fuel Oil Terminals** – 3 reference installations in Houston
 - Opportunity of 1,544 storage terminals in the US – 225 terminals owned by owners of reference installations



2014 and 2015 Strategy (cont'd)

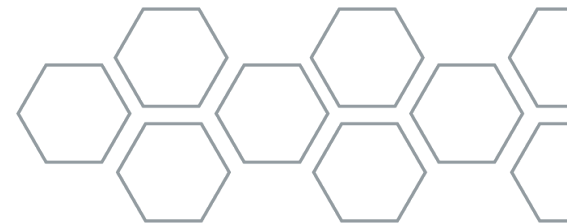
Oil and Gas Upstream

- **Offshore Produced Water** – 4 reference installations and 2 reference trials
 - Gulf of Mexico – 50 deep water platforms, over 3,500 shallow/medium depth
 - MENA – one reference trial in Qatar, Gulf of Arabia
- **Onshore Produced Water** – 2 reference installations and 2 reference trials
 - Disposal well opportunities in US – Texas has 11,000 disposal wells
 - Successful EOR trials in Middle East
 - EOR can unlock 300 billion more barrels of oil
 - Effective water management large part of cost

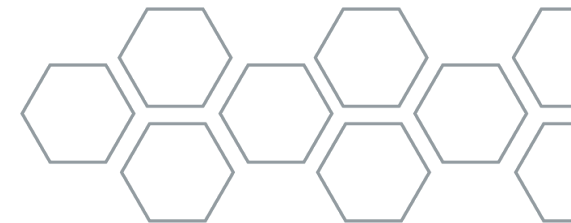


New Technology

- Mercury removal from natural gas condensate
 - Successful trials completed
 - Global patents issued

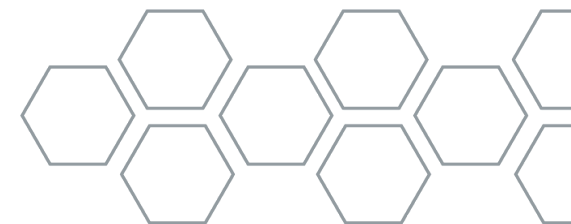


Large Project Recurring Revenue



Income Statement

(in millions)	<u>H1 2014</u>	<u>H1 2013</u>	% ▲
Revenue	\$ 7.5	\$ 9.4	(20%)
Gross Profit	\$ 4.3	\$ 5.1	(16%)
EBITDA	\$ (1.8)	\$ 0.5	n/a
Operating Expenses	\$ 6.3	\$ 4.8	31%
(Loss) Profit before Income Taxes	\$ (2.2)	\$ 0.3	n/a
Net (Loss) Income	\$ (2.3)	\$ 0.1	n/a



Balance Sheet

(in millions)

	<u>H1 2014</u>	<u>2013</u>		<u>H1 2014</u>	<u>2013</u>
ASSETS			LIABILITIES		
Cash	\$ 1.84	\$ 4.16	Payables/ Accruals	\$ 2.91	\$ 3.04
Receivables	\$ 6.62	\$ 8.86	Line of Credit	\$ 2.34	\$ 2.82
Inventory	\$ 4.70	\$ 3.14	Deferred Revenue	\$ 0.06	\$ 0.01
PP& E	\$10.55	\$10.54	Other Obligations	\$ 0.44	\$ 0.44
Patents	\$ 0.65	\$ 0.58	Note Payable	\$ 2.20	\$ 2.24
Other	<u>\$ 0.42</u>	<u>\$ 0.31</u>	Stk Equity	<u>\$16.83</u>	<u>\$19.04</u>
Total Assets	\$24.78	\$27.59	Total Liab & Stk Eq	\$24.78	\$27.59



Cash Flow

(in millions)

Beginning Cash

H1 2014

\$ 4.16

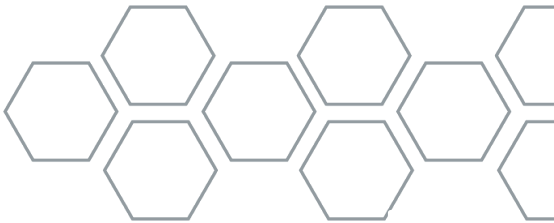
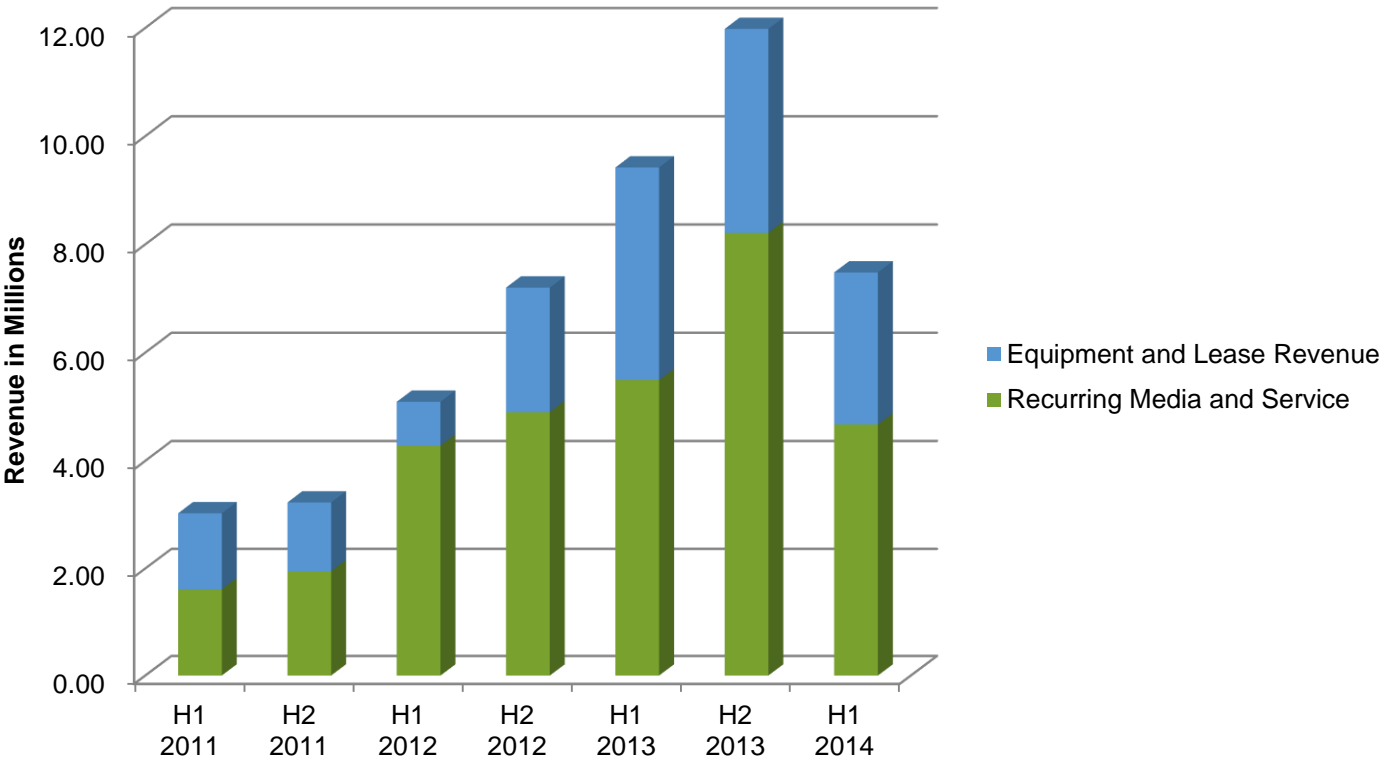
Net Income	\$ (2.34)
Depreciation, Amortisation & Disposal	\$ 0.60
Stock Comp & Warrant Exercise	\$ 0.12
Receivables	\$ 2.24
Inventory	\$ (1.56)
Payables & Accruals	\$ (0.13)
Land & Building	\$ (0.02)
Property, Plant & Equipment	\$ (0.14)
Leased Equipment	\$ (0.42)
Intangibles	\$ (0.09)
Note Payable	\$ (0.04)
Line of Credit	\$ (0.48)
Other	<u>\$ (0.06)</u>

Ending Cash

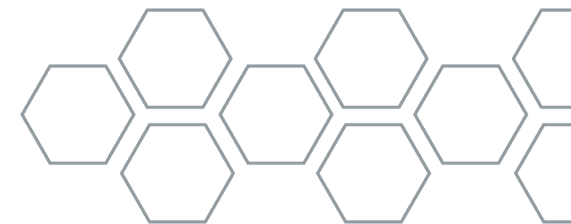
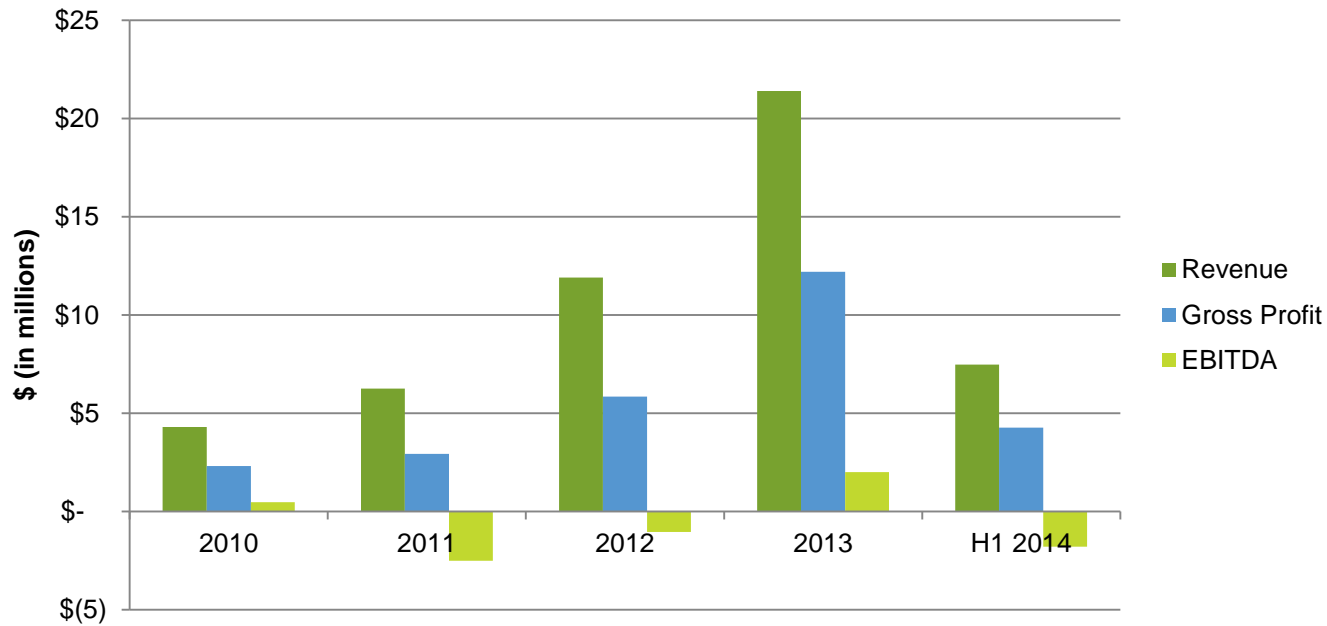
\$ 1.84



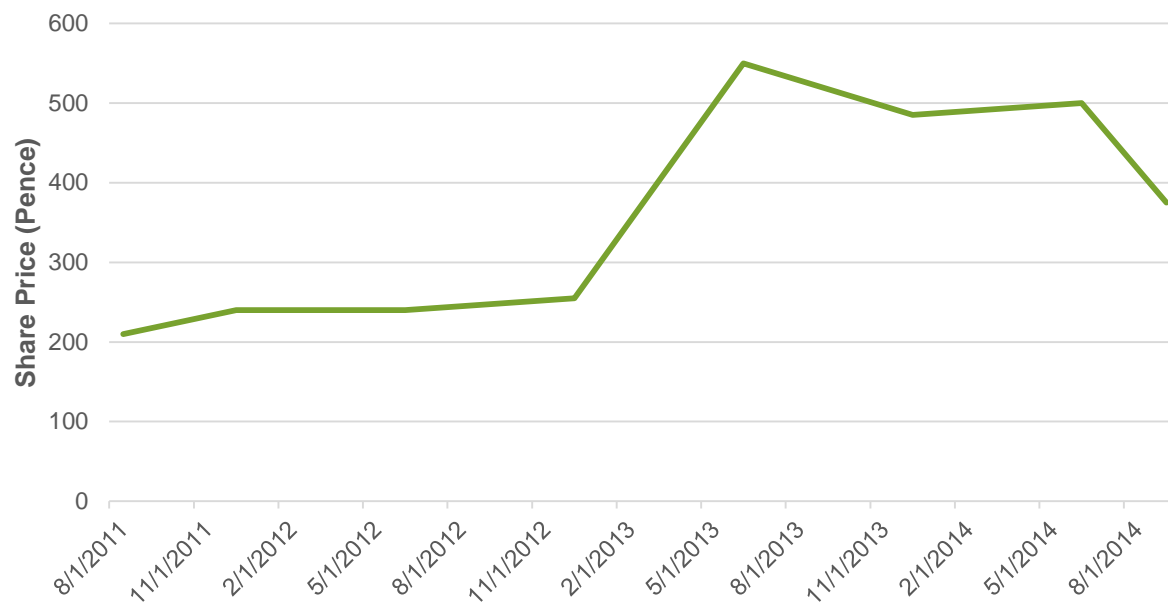
Revenue Breakdown



Revenue Growth and Profitability



Share Price Performance



Share price has increased 80% from August 2011 to September 2014

